

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2020
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	218,324	--	--	36,555	22,453	22,805	-24,303	228,675	95,765	0	920,092
Hydrocarbon Gas Liquids	94,201	-11	13,633	33	29,636	--	15,454	8,000	44,237	69,801	188,917
Natural Gas Liquids	94,201	-11	7,810	--	29,273	--	14,682	8,000	44,237	64,354	184,482
Ethane	41,179	--	183	--	15,938	--	5,846	--	5,139	46,315	51,935
Propane	27,791	--	4,529	--	8,872	--	4,583	--	29,185	7,424	54,704
Normal Butane	5,585	--	3,616	--	3,405	--	966	1,729	9,842	69	39,769
Isobutane	9,374	--	-518	--	955	--	847	3,853	1	5,110	9,945
Natural Gasoline	10,272	-11	--	--	103	--	2,440	2,418	70	5,436	28,129
Refinery Olefins	--	--	5,823	33	363	--	772	--	--	5,447	4,435
Ethylene	--	--	8	--	--	--	0	--	--	8	0
Propylene	--	--	6,045	--	363	--	198	--	--	6,210	1,166
Normal Butylene	--	--	-193	33	--	--	574	--	--	-734	3,269
Isobutylene	--	--	-37	--	--	--	0	--	--	-37	0
Other Liquids	--	1,086	--	14,641	-54,961	7,110	-9,103	-34,018	9,347	1,648	130,677
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,086	--	3	5,945	1,849	-584	7,968	1,498	0	5,472
Hydrogen	--	--	--	--	--	3,342	--	3,342	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,086	--	--	5,945	-1,490	-584	4,626	1,498	0	5,472
Fuel Ethanol	--	496	--	--	5,694	-599	-218	4,368	1,441	0	3,777
Renewable Fuels Except Fuel Ethanol	--	590	--	--	251	-891	-366	258	58	0	1,695
Other Hydrocarbons	--	--	--	3	--	-3	--	--	--	0	--
Unfinished Oils	--	--	--	13,776	177	--	-4,778	10,959	6,116	1,656	45,226
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	862	-61,083	5,261	-3,738	-52,956	1,734	0	79,949
Reformulated	--	--	--	--	-13,320	3,706	-2,094	-7,529	9	0	10,125
Conventional	--	--	--	862	-47,763	1,555	-1,644	-45,427	1,725	0	69,824
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-3	11	--	-8	30
Finished Petroleum Products	--	--	204,418	5,975	-36,659	-3,773	-2,943	--	76,597	96,307	122,025
Finished Motor Gasoline	--	--	65,359	89	-2,886	-4,662	549	--	22,209	35,142	9,404
Reformulated	--	--	12,706	--	--	-3,597	--	--	--	9,109	--
Conventional	--	--	52,653	89	-2,886	-1,065	549	--	22,209	26,033	9,404
Finished Aviation Gasoline	--	--	190	31	-52	--	6	--	--	163	444
Kerosene-Type Jet Fuel	--	--	12,358	--	-8,546	--	-1,932	--	657	5,087	13,456
Kerosene	--	--	434	--	-438	--	-26	--	56	-34	177
Distillate Fuel Oil	--	--	86,196	--	-24,363	889	1,395	--	38,336	22,991	61,028
15 ppm sulfur and under	--	--	80,711	--	-23,478	889	2,025	--	34,238	21,859	54,460
Greater than 15 ppm to 500 ppm sulfur	--	--	3,195	--	-308	--	-651	--	2,914	624	1,774
Greater than 500 ppm sulfur	--	--	2,290	--	-577	--	21	--	1,184	508	4,794
Residual Fuel Oil	--	--	1,840	4,227	365	--	-502	--	2,287	4,647	18,210
Less than 0.31 percent sulfur	--	--	373	132	--	--	-81	--	NA	NA	1,940
0.31 to 1.00 percent sulfur	--	--	452	684	330	--	-666	--	NA	NA	2,590
Greater than 1.00 percent sulfur	--	--	1,015	3,411	35	--	245	--	NA	NA	13,680
Petrochemical Feedstocks	--	--	7,020	513	45	--	-37	--	--	7,615	2,207
Naphtha for Petro. Feed. Use	--	--	4,675	454	45	--	-45	--	--	5,219	1,528
Other Oils for Petro. Feed. Use	--	--	2,345	59	--	--	8	--	--	2,396	679
Special Naphthas	--	--	871	332	-18	--	-42	--	--	1,227	791
Lubricants	--	--	3,663	581	-717	--	-818	--	2,646	1,699	7,777
Waxes	--	--	101	13	--	--	4	--	49	61	216
Petroleum Coke	--	--	12,259	155	608	--	-1,348	--	9,434	4,936	2,974
Marketable	--	--	9,072	155	608	--	-1,348	--	9,434	1,749	2,974
Catalyst	--	--	3,187	--	--	--	--	--	--	3,187	--
Asphalt and Road Oil	--	--	2,705	34	-657	--	-217	--	904	1,396	4,972
Still Gas	--	--	10,072	--	--	--	--	--	--	10,072	--
Miscellaneous Products	--	--	1,350	--	--	--	25	--	19	1,306	369
Total	312,525	1,075	218,051	57,204	-39,531	26,142	-20,895	202,657	225,946	167,757	1,361,711

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey," Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.